

**Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, November 2015**  
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
<b>Supply</b>							
Field Production .....	1,324	54,760	168,899	21,857	32,685	279,526	9,318
Alaskan .....	--	--	--	--	--	15,686	523
Lower 48 States .....	--	--	--	--	--	263,840	8,795
Imports (PAD District of Entry) .....	21,949	70,472	85,445	9,072	34,179	221,117	7,371
Commercial .....	21,949	70,472	85,445	9,072	34,179	221,117	7,371
Strategic Petroleum Reserve (SPR) .....	--	--	--	--	--	--	--
Net Receipts .....	14,293	-9,567	4,583	-14,231	4,921	--	--
Adjustments <sup>1</sup> .....	-1,078	1,331	-523	1,945	2,675	4,351	145
<b>Disposition</b>							
Stock Change <sup>2</sup> .....	-787	9,536	-9,853	322	1,497	715	24
Commercial .....	--	--	-9,850	--	--	718	24
SPR .....	--	--	-3	--	--	-3	0
Refinery Inputs .....	36,025	106,601	260,966	18,127	72,963	494,682	16,489
Exports .....	1,250	860	7,291	195	0	9,596	320
<b>Ending Stocks</b>							
Total .....	15,136	148,505	939,038	22,883	56,979	1,182,541	--
Commercial .....	15,136	148,505	243,915	22,883	56,979	487,418	--
Refinery .....	11,926	16,212	47,407	2,212	23,773	101,530	--
Tank Farms and Pipelines .....	3,077	126,101	175,351	16,930	26,952	348,411	--
Cushing, Oklahoma .....	--	58,627	--	--	--	58,627	--
Lease <sup>3</sup> .....	133	6,192	21,157	3,741	881	32,104	--
Alaskan Crude Oil In-Transit by Water .....	--	--	--	--	5,373	5,373	--
SPR .....	--	--	695,123	--	--	695,123	--
<b>SPR Stocks</b>							
Percent of Total Crude Oil Stocks (Percent) .....	--	--	--	--	--	58.8	--
Percent of Total Petroleum Stocks (Percent) .....	--	--	--	--	--	34.4	--
Days of Total Petroleum Net Imports (Days) .....	--	--	--	--	--	161	--
<b>SPR Receipts Detail</b>							
Receipts .....	--	--	--	--	--	--	--
Domestic .....	--	--	--	--	--	--	--
Imports .....	--	--	--	--	--	--	--
Imported by SPR .....	--	--	--	--	--	--	--
Imported for SPR by Others .....	--	--	--	--	--	--	--
<b>Imports</b>							
PAD District of Entry .....	21,949	70,472	85,445	9,072	34,179	221,117	7,371
PAD District of Processing .....	22,779	64,186	91,937	7,975	34,240	221,117	7,371

-- = Not Applicable.

-- = No Data Reported.

<sup>1</sup> Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>3</sup> Crude oil stocks include an adjustment of 10,630 thousand barrels (constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.